

## GENERAL DESCRIPTION



Unit Name	COSLForce
Unit Design	Baker Marine Pacific Class 375
Built	PPL Shipyard Pte Ltd, Singapore
Delivery	2008
Class Society	American Bureau of Shipping
Class Notation	American Bureau of Shipping, A1 Self-Elevating Drilling Unit, CDS (2001 Rules)
Flag	Bahamas

## MAIN PARTICULARS

Drilling Depth Maximum	-
Water depth, maximum	375 ft.
Wind speed	70 knots
Wave height, maximum	35 ft.
Current speed, surface	1.5 knots
Air gap	50 ft.
Dimensions	-
Hull Length, Overall	236.56 ft.
Hull Breadth, Overall	224.41 ft.
Hull Depth	27.89 ft.
Leg length	506.39 ft
Leg Spacing, transverse	155.18 ft.
Leg Spacing, longitudinal	145.34 ft.
Cantilever envelope, well center from transom	15 - 70 ft.
Cantilever envelope, well centre from centerline	+/- 15 ft.
Spud can diameter	55.45 ft.

## CAPACITIES

Rated drilling depth	30,000 ft.
Static hook load	750 tons
Rotary capacity	750 tons
Setback capacity	450 tons
Conductor tension capacity	227 tons
Variable Load, maximum drilling	3,282 tons (based on above environment)
Maximum combined cantilever load	1,200 tons
Drill water capacity	4,850 bbls
Fuel oil capacity	3,900 bbls
Base oil	1,200 bbls
Brine	1,200 bbls
Potable water	3,556 bbls
Liquid mud	4120 bbls (including slug tank)
Bulk mud	5,700 ft3
Bulk cement	5,700 ft3
Sack storage	5,000 sacks

## DRILLING EQUIPMENT

Drawworks	National Oilwell Varco /Dreco D3000UE AC with 3 X 1150 HP AC electrical motors and regenerative braking
Top Drive	National Oilwell Varco / Hydralift

	PowerSwivel HPS-750 -E -AC
Mud pumps	Three National Oilwell Varco Model 14-P-220, triplex pumps
Cranes	Main Block Whipline
	BMC 900 21.3 tons @ 25ft 5 tons @ 100 ft
	BMC 1600 40.8 tons @ 25ft 5 tons @ 100 ft
	BMC 2250 50 tons @ 25 ft 5 tons @ 100 ft
Power Generation	5 x Caterpillar Model 3516B HD engines (2,150 hp each, 10,750 hp total)
Pipe Racking	National Oilwell Varco /X-Y Hydraracker
ACCOMMODATION	
Total Capacity	115
Number of single cabins	5
Number of double cabins	55
Number of operator offices	1
Number of contractor offices	2
Number of meeting rooms	1
WELL CONTROL EQUIPMENT	
Diverter	KDFJ-500 Diverter
Annular BOP	HYDRIL GX 18 3/4" x 10,000 psi WP Annular BOP
Ram BOP	2 x Hydril Dual compact 18 3/4" x 15,000 psi WP Dual Ram BOP's
Choke manifold	15,000 psi WP
FLUID PROCESSING	
Shale shakers	4X National Oilwell Varco DLMS-380 Linear Motion Super G
Mud degasser	National Oilwell Derick VACU FLO
Desander	National Oilwell Varco DSM-3V-10CTX, 3 x 10" cones, 1,000 gpm
Desilter mud cleanser	National Oilwell Varco DSL-16GG-CTX, 16 x 4" cones, 1,000 gpm
Mud mixing pumps	Mission Magnum or equivalent centrifugal pumps
DRILL STRING	
Drill pipe	20,000 ft, 5 7/8" OD, S-135, Range 2, XT57 tool joints, 7" OD x 4.25" ID, 26.3 ppf nominal
Drill collars	Six, 9 1/2" OD x 3" ID, spiral drill collars Eighteen, 8 1/2" OD x 2 13/16" ID, spiral drill collars Eighteen, 7" OD x 2 13/16" ID, spiral drill collars
Hevi-Wate drill pipe	Thirty, 5 7/8" Heavy Weight drill pipe, XT57 tool joints